

EVN Conference Call HY. 1 2014/15 Results

28 May 2015



→ Significant increase in electricity generation

- expansion of renewable energy production
- full operations in the Duisburg-Walsum power plant
- usage of gas power plants to ensure network stability
- → Reduction in electricity and natural gas network tariffs in Lower Austria; increase in power prices in Bulgaria
- → Sale of the sodium hypochlorite plant to the Moscow city water supply and wastewater disposal company
- \rightarrow Better operating results than in the previous year; stable Group net result
- → Standard & Poor's rating confirmed (BBB+ with stable outlook)

Key financials



	EURm	2014/15 HY. 1	+/- in %
Revenue		1,224.7	6.5
EBITDA		384.0	18.1
EBIT		237.5	19.5
Financial results		-22.0	_
Group net profit		165.4	-0.5
Net cash flow from operating activities		209.4	-40.2

	EUR		
Earnings per share		0.93	-0.51

Year-on-year rise in revenue

- → Increase in electricity production
- \rightarrow Growth in natural gas marketing activities
- → Energy price and network tariff decisions

Improved EBITDA and EBIT

- → Sale of sodium hypochlorite plant
- → Better results from equity accounted investees with operational nature

Decline in financial results

- → Lower dividend payment from Verbund AG
- → Termination of the hedge for the financing of the sold sodium hypochlorite plant and costs for the related investment guarantee

Decrease in cash flow from op. activities

→ Due to increase in working capital

Solid balance sheet structure

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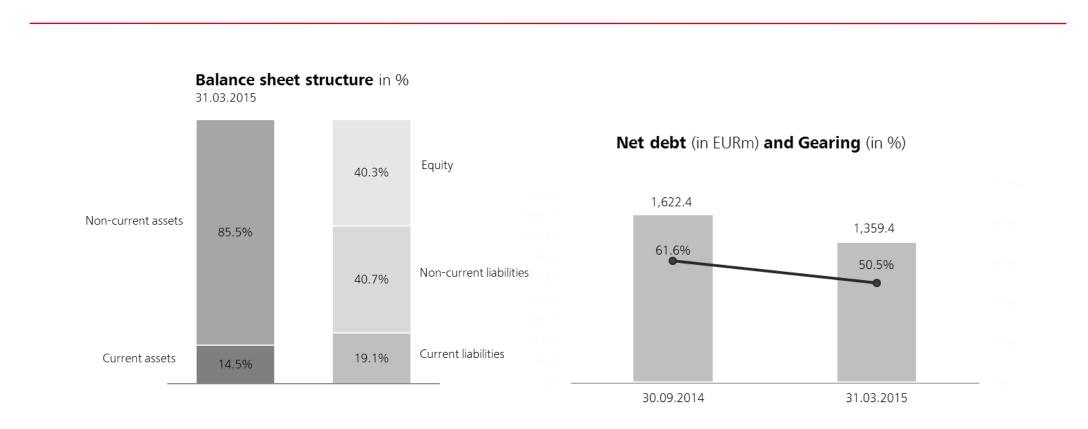
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Equity ratio 40.3% in comparison to 38.5% as of 30.09.2014

Gearing decreased from 61.6% to 50.5% (compared to 30.09.2014)

Net debt reduced by EUR 263.0m to EUR 1,359.4m (compared to 30.09.2014)

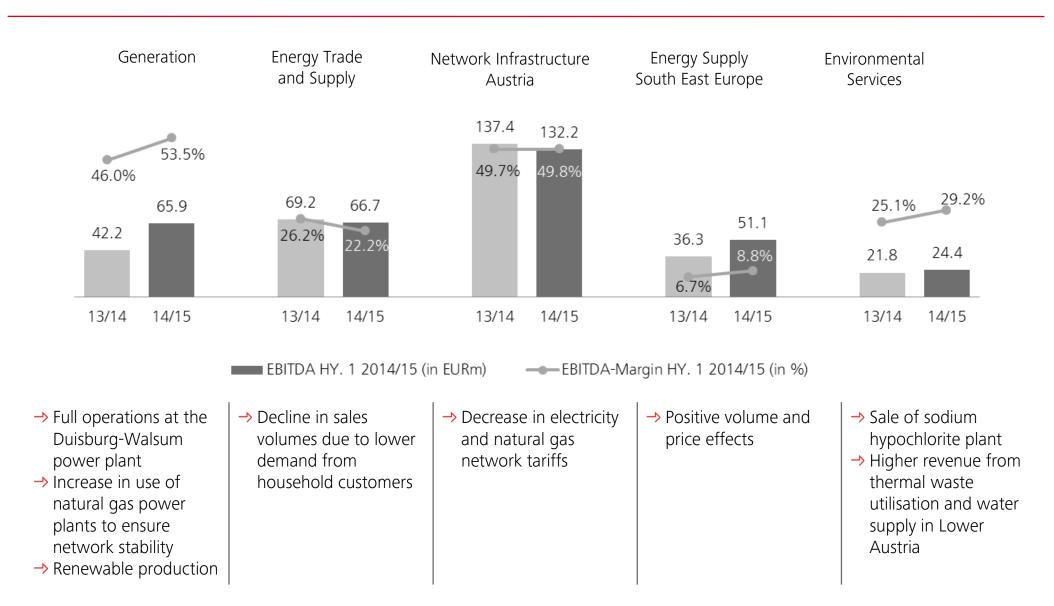


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EBITDA development by segments





Generation



		2014/15	+/-
Electricity generation volumes	GWh	HY. 1	in %
Total		2,486	34.0
Renewable energy sources		851	15.1
Thermal energy sources		1,635	46.5

Financial performance	EURm		
Revenue		123.3	34.4
EBITDA	•	65.9	56.3
EBIT		21.6	14.8

Increase in thermal production

Rise in production from renewable energy sources

- → Increase due to full operations at the Prellenkirchen wind park
- → Stepwise commissioning of the Prottes-Ollersdorf windpark

Higher EBITDA and EBIT

- → Higher revenue
- → Operating expenses related to full operations at the Duisburg-Walsum power plant
- Rise in depreciation and amortisation due to Duisburg-Walsum and a recognised impairment loss on the Dürnrohr power plant

Energy Trade and Supply



End customer price adjustment ¹⁾			
Electricity and gas	1.10.2014	-10%	
Sales volumes to end customers	GWh	2014/15 HY. 1	+/- in %
Electricity		3,629	-0.7
Natural Gas		4,235	-3.2
Heat		1,229	-0.9

Financial performance	EURm		
Revenue		300.1	13.8
EBITDA		66.7	-3.6
EBIT		58.3	-4.9

Different development of sales volumes

- Slightly lower heat and electricity sales volumes
- Decrease in natural gas volumes due to a decline in the household segment

Rise in revenues and operating expenses

- → Lower revenues from heat sales compensated by sale of production from the Duisburg-Walsum power plant
- → Increase in natural gas trading activities

Decrease in EBITDA and EBIT

→ Higher operating expenses

Network Infrastructure Austria



Tariff structures ¹⁾		
Electricity	01.01.2015	-1.0%
	01.01.2014	-9.0%
Natural gas	01.01.2015	-3.0%
	01.01.2014	7.7%

Network distribution		2014/15	+/
volumes	GWh	HY. 1	in %
Electricity		4,261	2.4
Natural gas ²⁾		10,363	7.5

Financial performance	EURm		
Revenue		265.5	-4.0
EBITDA		132.2	-3.8
EBIT		80.5	-7.2

Year-on-year increase in network distribution volumes

- → Higher electricity distribution volumes above all related to higher demand from industrial customers
- → Rise in natural gas demand in all customer segments

Decrease in EBITDA and EBIT

- Decrease in network tariffs for electricity and natural gas
- → Higher revenue in cable TV and telecommunication services
- → Decline in operating expenses

1) Average, according to the regulator in Austria (E-Control)

2) Including network sales to EVN's power stations



End customer price adjustr	nents ¹⁾			
Bulgaria	electricity	1.10.2014	9.7%	
	heat	1.7.2014	5.1%	
Macedonia	electricity	1.7.2014	3.5%	
			2014/15	+/-
Key energy business indica	tors	GWh	HY. 1	in %
Electricity generation volumes			288	35.1
Network distribution volumes ²)		7,483	5.4
Heat sales volumes to end cus	tomers		174	13.6
Financial performance		EURm		

	EUNII	
Revenue	581.3	7.4
EBITDA	51.1	40.5
EBIT	20.5	_

Higher electricity generation volumes

→ Good water flows in Macedonia

Sales volumes increased

→ Temperature-related increase in electricity network distribution volumes and heat sales volumes in Bulgaria

Year-on-year EBITDA and EBIT increase

- → Rise in electricity and heat prices in Bulgaria
- → Higher operating expenses related to regulatory decisions
- → Continued reduction of network losses

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Financial performance	EURm	2014/15 HY. 1	+/- in %
Revenue	EUNII	83.8	-3.4
EBITDA		24.4	12.1
EBIT		11.2	44.8
Financial results		-7.9	_
Profit before income tax		3.4	-52.3

Improvement of EBITDA and EBIT

- → Sale of the sodium hypochlorite plant
- Positive effects from water supply and thermal waste utilisation in Lower Austria
- → Valuation allowance of aggregate components of the former project waste incineration plant no. 1 in Moscow

Drop in financial results

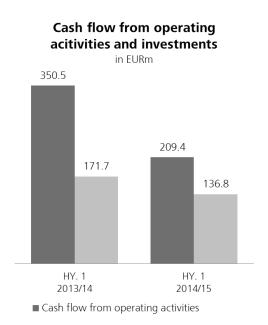
- → Termination of the hedge and investment guarantee for the sodium hypochlorite plant
- → Decrease in interest income from completed projects

Business development

- Commissioning of plants in Poland, Romania and Cyprus
- → Start-up and takeover of the sodium hypochlorite plant by the city of Moscow



	EURm	2014/15 HY. 1	+/- in %
Gross CF		305.7	1.8
Net CF from operating activities		209.4	-40.3
Net CF from investing activities		95.5	-
Net CF from financing activities		-300.4	-38.6
Net change in cash and cash equivalents		4.6	_



Investments in property, plant and equipment and intangible assets

Year-on-Year increase of gross cash flow

→ Increase in the result before income tax

Reduction in net cash flow from operating activities

→ Working capital effect

Positive cash flow from investing activities

→ Sale of the sodium hypochlorite plant

Decrease in net cash flow from financing activities

- Repayment of the financing for the sodium hypochlorite plant
- → Scheduled repayments

Outlook 2014/15



→ Group net profit 2014/15 is expected to exceed 2012/13 level

- \rightarrow EVN's strategy:
 - Integrated business model
 - Consolidation of existing business in core markets
 - Increase of efficiency
- → Investment focus on security of supply and expansion of renewable energy production capacities in Lower Austria



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