

# EVN conference call FY 2020/21 results

16 December 2021

### Highlights FY 2020/21



- → Group net result above previous year: EUR 325.3m
  - Solid operating performance
  - Non-cash, non-recurring effects from revaluations to previously impaired equity accounted investees (Verbund Innkraftwerke and Ashta hydropower plant)
- → Increased attractiveness for ESG investors
  - Final exit from hard coal-fired electricity generation through the divestment of the 49%-stake in the Walsum 10 power plant
  - New CO<sub>2</sub> reduction goals agreed with Science Based Targets initiative
  - New expansion targets for wind (+350 MW) and PV (+300 MW) until 2030
- → Increase in Capex programme up to EUR 500m p.a.
  - Thereof ¾ in Lower Austria in networks, renewables and water supply
- → Dividend proposal: EUR 0.52 per share (previous year: EUR 0.49)

### Key financials FY 2020/21



	FY 2020/21	+/-
	EURm	%
Revenue	2,394.9	13.6
EBITDA	836.5	41.7
Depreciation and amortisation	-337.7	-13.8
Effects from impairment tests	-112.4	_
EBIT	386.4	41.5
Financial results	-20.0	-26.4
Group net result	325.3	62.9
Net cash flow from operating activities	789.6	
Investments <sup>1)</sup>	415.0	12.8
Net debt	813.8	-21.6
	%	
Equity ratio <sup>2)</sup>	58.7	4.4
	EUR	
Earnings per share	1.83	62.8

### → Improvement in revenue

- Higher temperature-related network sales volumes
- Increase in energy sales in South East Europe
- Start of wastewater project in Kuwait
- Higher revenue from electricity generation

#### → Increase in EBITDA, EBIT and Group net result

- Revaluations to previously impaired equity accounted investees
- Improvements in operating earnings and valuation effects from hedges at EVN KG
- Contribution from international project business

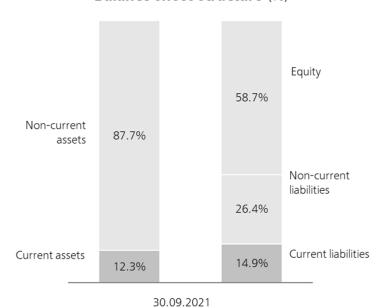
<sup>1)</sup> In intangible assets and property, plant and equipment

<sup>&</sup>lt;sup>2)</sup> Changes reported in percentage points

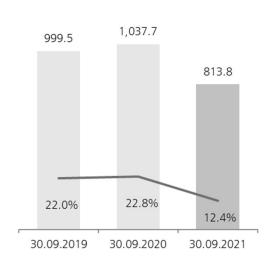
### Solid balance sheet structure







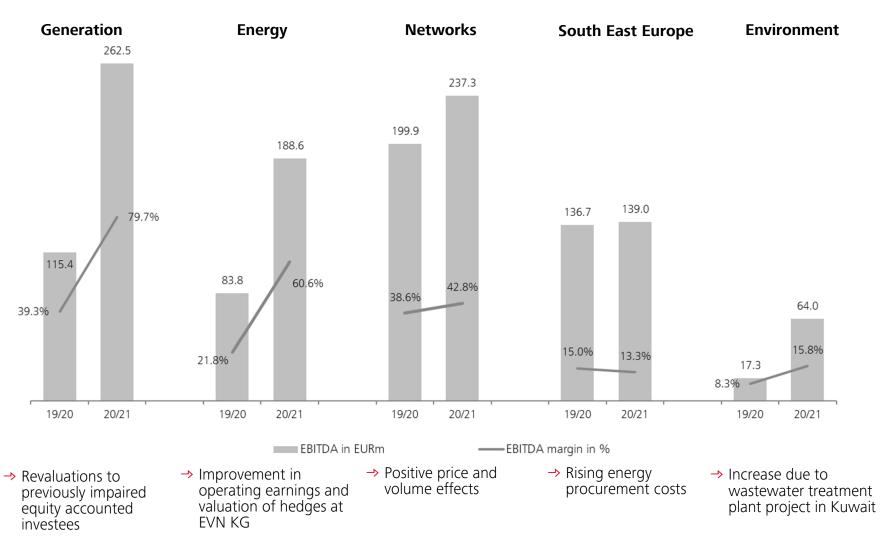
#### Net debt (EURm) and Gearing (%)



- → Strong balance sheet as basis for increased investment programme in the coming years (annually up to EUR 500m)
- → Committed, undrawn credit facilities in the amount of EUR 552m as of 30.09.2021

### EBITDA development by segments





### Generation



	FY 2020/21	+/-
<b>Electricity generation volumes</b>	GWh	%
Total	3,314	7.5
Renewable energy sources	1,921	1.7
Thermal energy sources	1,393	16.6
	FY 2020/21	+/-
Financial performance	EURm	%
Revenue	329.3	12.0
EBITDA	262.5	_
EBIT	182.2	

### → Increase in electricity generation

- Above-average water flows offset decline in wind flows
- Thermal generation above low prior year level

### → Improvement in revenue, EBITDA and EBIT

- Revaluations of at equity consolidated
  Verbund Innkraftwerke and Ashta hydro
  plant (previous year: impairment losses)
- One-offs related to Walsum 10

### Energy



Sales volumes to	FY 2020/21	+/-
end customers	GWh	%
Electricity	8,717	3.0
Natural gas	5,259	8.7
Heat	2,342	10.9

	FY 2020/21	+/-
Financial performance	EURm	%
Revenue	311.4	-18.8
EBITDA	188.6	_
EBIT	166.6	_

### → Increase in energy sales volumes

- Colder temperatures
- Normalisation of demand after the coronarelated decline in the previous year

# → EBITDA and EBIT above previous year

- Improvement in operating earnings and increase in effects from valuation of hedges at EVN KG
- One-offs related to Walsum 10

### Networks



Network distribution	FY 2020/21	+/-
volumes	GWh	%
Electricity	8,789	4.5
Natural gas <sup>1)</sup>	15,871	6.0
	FY 2020/21	+/-
	FY 2020/21	+/-
Financial performance	EURm	%
Revenue	553.8	6.9
·		
EBITDA	237.3	18.7

#### → Increase in network sales volumes

- Previous year influenced by weaker demand due to Covid-19
- Temperature-related increase in natural gas network sales volumes

# → Revenue, EBITDA and EBIT above previous year

 Positive volume and price effects (higher network tariffs as of 1 January 2021)

### South East Europe

**EBIT** 



Key energy business	FY 2020/21	+/-
indicators	GWh	%
Electricity generation volumes	386	-3.3
Network distribution volumes	14,468	5.3
Electricity sales volumes	11,490	1.2
Heat sales volumes	203	5.8
	FY 2020/21	+/-
Financial performance	EURm	%
Revenue	1,048.1	14.9
EBITDA	139.0	1.7

-1.6

65.0

### → Increase in energy sales and network sales volumes

- Colder temperature and recovery of corona-related weaker demand
- Market liberalisation for commercial customers in Bulgaria as of October 2020 as contrasting factor

# → EBITDA higher y-o-y, EBIT below previous year

Increase in energy procurement costs

### Environment



	FY 2020/21	+/-
Financial performance	EURm	%
Revenue	405.5	94.8
EBITDA	64.0	
EBIT	26.5	
Financial results	-10.1	-71.6
Result before income tax	16.4	

### → Improvement in revenue, EBITDA and EBIT

- Positive development of international project business, mainly due to start of Kuwait wastewater project
- National lockdowns, travel restrictions and interruptions in international supply chains have led to delays in international projects
- Positive one-off effect at evn wasser

### Cash flows



	FY 2020/21	+/-
	EURm	in %
Gross cash flow	762.3	53.3
Net cash flow from operating activities	789.6	91.6
Net cash flow from investing activities	-754.3	-76.0
Net cash flow from financing activities	-53.0	40.3
Net change in cash and cash		
equivalents	-17.7	83.2

#### → Gross cash flow

Takeover of electricity procurement right

### → CF from operating activities

 Improvement in working capital offset higher corporate income tax payments

#### **→** CF from investing activities

- Increase in investments in property, plant and equipment as well as cash funds
- Compensation payment for Walsum 10 exit

### **→** CF from financing activities

- Dividend payments
- Scheduled repayment of loans
- Issuance of green private placement

### Outlook for 2021/22



- → Group net result for 2021/22 is expected to range from approximately EUR 200m to EUR 240m
  - Stronger or longer distortions on the energy markets could have a negative impact on expected earnings
- → Key messages of EVN's equity story
  - Increased attractiveness for ESG investors (Science Based Targets; exit from coal)
  - High share of regulated and stable activities
  - Stable home market in Lower Austria
  - Integrated business model
  - Highly reliable dividend stock
  - Member of the ATX

### Contact details



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