

EVN Conference Call Q. 1 2014/15 Results

26 February 2015



- → Increase in electricity generation based on full operations in the Duisburg-Walsum power plant and the expansion of renewable energy production
- → Sale of the sodium hypochlorite plant to the Moscow city water supply and wastewater disposal company
- → Group net result exceeds first quarter of previous year
- → Outlook for 2014/15 financial year: Group net profit is expected to exceed 2012/13 level

Key financials



	EURm	2014/15 Q. 1	+/- in %
Revenue		599.9	8.2
EBITDA		184.8	32.3
EBIT		121.2	53.5
Financial results		-24.4	-33.2
Group net profit		73.1	66.1
Net cash flow from operating activities		92.4	-50.4

	EUR		
Earnings per share		0.41	66.2

Higher revenue than in the previous year

- Full operations in the Duisburg-Walsum power plant
- → Group's natural gas marketing activities
- → Recent price decisions in SEE
- → Thermal waste utilisation in Austria

Increase in EBITDA and EBIT

Financial results declined

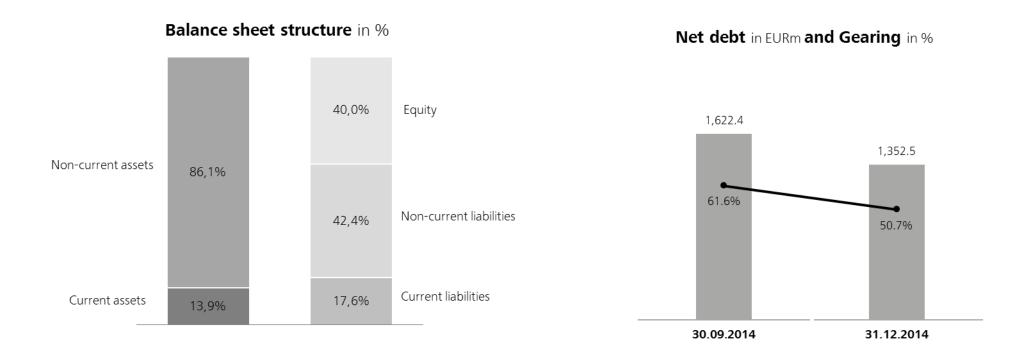
- → Termination of the hedge for the financing of the sold sodium hypochlorite plant and
- → Costs for the related investment guarantee from the Federal Republic of Germany

Decline in cash flow from op. activities

→ resulted from an increase in working capital

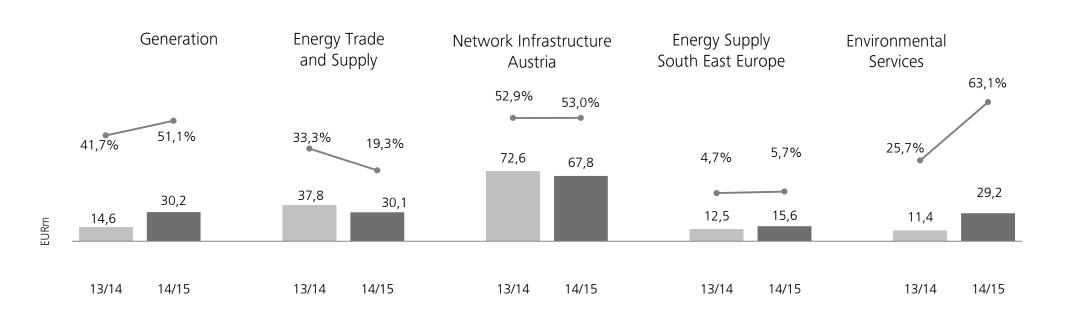
Solid balance sheet structure





- → Equity ratio 40.0%
- → Net debt declined by EUR 269.9m to EUR 1,352.5m (compared to 30.09.2014)
- → Gearing fell from 61.6% to 50.7% (compared to 30.09.2014)







- → **Generation**: increased by full operations of the Duisburg-Walsum power plant
- → Energy Trade and Supply: Temperature-related decrease of sales volumes
- → Network Infrastructure Austria: temperature-related decline in natural gas distribution volumes
- → Energy Supply South East Europe: positive volume and price effects
- → Environmental Services: Sale of sodium hypochlorite plant and higher revenue from thermal waste utilisation

Generation



Electricity generation volumes	GWh	2014/15 Q. 1	+/- in %
Total		1,165	44.9
Renewable energy sources		401	-1.6
Thermal energy sources		764	93.0

Financial performance	EURm		
Revenue		59.1	68.5
EBITDA		30.2	-
EBIT		16.8	_

Production increased by full operations at the Duisburg-Walsum power plant

Production from renewable energy

sources

- Decrease due to higher water flows in the previous year
- → Increase due to full operations at the Prellenkirchen wind park

Higher EBITDA and EBIT

→ Higher revenue, operating expenses as well as depreciation and amortisation related to full operations in the Duisburg-Walsum power plant

Energy Trade and Supply



End customer price adjustment ¹⁾			
Electricity and gas	1.10.2014	-10%	
Sales volumes to end customers	GWh	2014/15 Q. 1	+/- in %
Electricity		1,805	-3.9
Natural Gas		1,786	-13.0
Heat		565	-4.1

Financial performance	EURm		
Revenue		155.7	37,1
EBITDA		30.1	-20.4
EBIT		25.9	-23.7

Development of sales volumes

- → Higher electricity sales to industrial customers; temperature-related decline in household segment
- → Temperature-related drop in sales volumes of natural gas and heat

Revenues and operating expenses rose

- → Lower revenues from heat sales were offset by the sale of production from the Duisburg-Walsum power plant
- → Increase in natural gas trading activities

Decrease in EBITDA and EBIT

- → Weather-related lower sales volumes
- → Effects from the average 10% reduction in end customer electricity prices

Network Infrastructure Austria



Tariff structures ¹⁾			
Electricity	1.1.2014	-9.0%	
Natural gas	1.1.2014	+7.7%	
Network distribution volumes		2014/15 Q. 1	+/- in %
Electricity	GWh	2,104	0.2
Natural gas ²⁾		4,464	-6.4

Financial performance	EURm		
Revenue		127.9	-6.8
EBITDA		67.8	-6.7
EBIT		42.4	-10.8

Development of distribution volumes

- Electricity distribution volumes at prior year level
- → Weather-related decline in natural gas distribution volumes

Decrease in EBITDA and EBIT

- Due to lower revenue in gas distribution volumes
- → Higher revenue in cable TV and telecommunication services
- → Lower operating expenses

2) Including network sales to EVN's power stations



End customer price adjust	tments ¹⁾			
Bulgaria	electricity	1.10.2014	9.7%	
	heat	1.7.2014	5.1%	
Macedonia	electricity	1.7.2014	3.5%	
			2014/15	+/
Key energy business indic	ators	GWh	Q. 1	in %
			4.2.0	47.6
Electricity generation volume	S		120	17.6
Electricity generation volume Network distribution volume			3,507	17.6

Financial performance	EURm	
Revenue	274.1	3.9
EBITDA	15.6	24.7
EBIT	0.4	_

Rise in electricity generation volumes

→ Good water flows in Macedonia

Sales volumes increased

→ Temperature-related increase (Bulgaria) in network distribution volumes an heat sales volumes

Increase in EBITDA and EBIT

- → Regulatory environment
- → Continued reduction of network losses



Financial performance	EURm	2014/15	+/- in %
Revenue		46.2	3.8
EBITDA		29.2	_
EBIT		22.5	_
Financial results		-9.7	_
Profit before income tax		12.7	_

EBITDA and EBIT

- \rightarrow Sale of the sodium hypochlorite plant
- Positive impact from thermal waste utilisation in Lower Austria

Drop in financial results

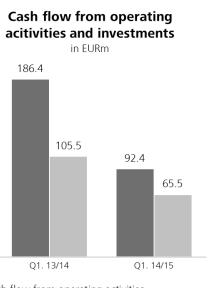
- Due to the termination of the hedge and investment guarantee related to the sodium hypochlorite plant
- → Lower interest margin on completed projects

Business development

- Signing of the contract for the expansion of the Zalau wastewater purification plant in Romania
- → Commissioning process started for the waste water purification plants in Larnaca and Krakow
- Construction of natural filter plants in Lower Austria



	EURm	2014/15 Q. 1	+/- in %
Gross CF		166.6	21.7
Net CF from operating activities		92.4	-50.4
Net CF from investing activities		60.9	_
Net CF from financing activities		-192.8	_
Net change in cash and cash equivalents		-39.4	_



Cash flow from operating activities

Investments in property, plant and equipment and intangible assets

Increase of gross cash flow

- → Increase in the result before income tax
- Decline in the non-cash earnings components from equity accounted investees
- → Increase in non-current provisions

Decline in net cash flow from operating activities

→ Working capital effect

Higher cash flow from investing activities

→ Sale of the sodium hypochlorite plant

Decrease in net cash flow from financing activities

- Repayment of the financing for the sodium hypochlorite plant
- → Scheduled repayments

Outlook 2014/15



→ Group net profit 2014/15 is expected to exceed 2012/13 level

- → Investment focus on Lower Austria
 - Electricity and gas networks
 - Renewable Energy (wind power)
 - Water supplies
- \rightarrow EVN's strategy:
 - Integrated business model
 - Consolidation of existing business in core markets
 - Increase of efficiency



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