

EVN conference call FY 2024/25 results

18 December 2025

Highlights FY 2024/25



- → Solid performance in FY 2024/25
 - Group net result of EUR 436.7m at the upper end of guidance
- → Investments exceed EUR 900m for the first time
 - Focus on renewable energy future
 - 89% share of taxonomy-aligned Capex
- → Dividend proposal to the 97th AGM of EVN: EUR 0.90 per share
- → Review and update of Strategy 2030
 - Renewable expansion targets for wind power (770 MW) and photovoltaics (300MWp) confirmed and well on track
 - Additional focus on construction of large-battery storage (target: 300 MW)
 - Update of capital markets strategy
- Closing of WTE sale to STRABAG expected in Q.1 2026

Key financials FY 2024/25



| | FY 2024/25 | +/- |
|---|------------|-------|
| | EURm | % |
| Revenue | 3,000.0 | 3.8 |
| EBITDA | 909.1 | 19.2 |
| Depreciation and amortisation | -360.1 | -7.9 |
| Effects from impairment tests | -58.2 | 133.5 |
| EBIT | 490.9 | 21.4 |
| Financial results | 83.6 | -42.6 |
| Group net result | 436.7 | -7.4 |
| | | |
| Net cash flow from operating activities | 935.2 | -19.8 |
| Investments ¹⁾ | 909.8 | 20.8 |
| Net debt | 1,155.9 | 2.3 |
| | % | |
| Equity ratio ²⁾ | 60.4 | -1.3 |
| | EUR | |
| Parity in leggible assets and property, plant and equipment 2) Changes reported in percentage points. | 2.45 | -7.6 |

→ Restatement of previous year's FY figures

 IFRS disclosure of the available-for-sale parts of the international project business to be sold to STRABAG

Increase in revenue

- Positive volume and price effects in all three network companies as well as in our supply companies in Bulgaria and North Macedonia
- Higher revenue at EVN Wärme due to colder temperatures
- Contrasted by a drop in revenue from renewable generation and gas trading

→ EBITDA and EBIT above previous year

- Higher results from equity accounted investees due to turnaround in our energy supply business
- Increase of scheduled depreciation and amortisation due to our high investment programme

Decline in financial result

Reduction in the dividend from Verbund AG leads to a decline in the financial result

Conference Call, FY 2024/25 results

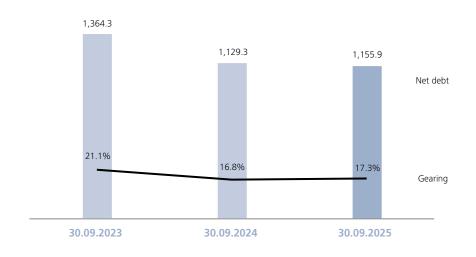
Solid balance sheet structure



Balance sheet structure (%)



Net debt (EURm) and **Gearing** (%)



- → Strong balance sheet is the basis for EVN's ambitious investment programme
- → Ratings: Moody's (A1, stable) and Scope (A+, stable)
- → EVN's goal is to maintain solid A category ratings

Energy



| Sales volumes to end customers | FY 2024/25 | +/- |
|--------------------------------|------------|------|
| | GWh | % |
| Electricity ¹⁾ | 5,695 | -9.3 |
| Natural gas ¹⁾ | 3,153 | 2.4 |
| Heat | 2,111 | 10.1 |
| | | |

| Financial performance | FY 2024/25 | +/- |
|-----------------------|------------|-------|
| | EURm | % |
| Revenue | 649.0 | -18.9 |
| EBITDA | 81.4 | |
| EBIT | 58.1 | |
| | | |

Mainly sales volumes from EVN KG and EnergieAllianz in Austria and Germany; the results from these two sales companies are included in EBITDA under the share of results from equity accounted investees with operational nature.

Increase in sales volumes of natural gas and heat, decline in electricity

- Colder temperatures y-o-y and ongoing expansion in the heat network
- Decline in electricity sales volumes y-o-y due to intensified competition and rising feed-in from customers' own photovoltaic systems

→ EBITDA and EBIT above previous year

- Decline in revenue from marketing of own electricity generation,
 volume and price effects in natural gas trading
- Corresponding decline in operating expenses (lower primary energy costs)
- Contribution from equity accounted investees: 9.9m
 (previous year: EUR –156.5m); expected turn-around of EVN KG achieved; further improvements are currently being pursued

Renewable Generation



| Electricity generation volumes | FY 2024/25 | +/- |
|--------------------------------|------------|-------|
| | GWh | % |
| Total | 2,389.61 | -8.4 |
| Renewable energy sources | 2,061.92 | -13.0 |
| Thermal energy sources | 327.69 | 38.0 |
| | | |

| Financial performance | FY 2024/25 | +/- |
|-----------------------|------------|-------|
| | EURm | % |
| Revenue | 348.4 | -18.2 |
| EBITDA | 201.1 | -21.8 |
| EBIT | 92.1 | -51.4 |

Electricity generation below prior year level

- Y-o-y decrease in renewable energy generation driven by lower water and wind flows
- Increased use of thermal generation to support network stability

→ EBITDA and EBIT below previous year

- Revenue decreased due to declining market prices and lower generation volumes
- Insurance-compensation due to the flood damage in September
 2024 was offset by repair costs and impairment losses
- Higher scheduled depreciation and amortization due to our investment programme
- Lower earnings contribution from equity accounted Verbund Innkraftwerke

Networks



| FY 2024/25 | +/- |
|------------|--------------|
| GWh | % |
| 7,854 | 1.8 |
| 12,450 | 11.2 |
| | GWh 7,854 |

| Financial performance | FY 2024/25 | +/- |
|-----------------------|------------|------|
| | EURm | % |
| Revenue | 742.2 | 15.3 |
| EBITDA | 350.9 | 33.9 |
| EBIT | 164.4 | 76.4 |

¹⁾ Including network sales to EVN's power stations

→ Increase in electricity and natural gas network sales volumes

- Colder temperatures y-o-y
- Increase in electricity network sales volumes to industrial and commercial customers

→ Increase in revenue

Positive volume effects and higher system network tariffs

→ EBITDA and EBIT above prior year

- Higher upstream network costs
- Increase in investments reflected in higher schedule depreciation and amortization

South East Europe



| Key energy business | FY 2024/25 | +/- |
|--------------------------------|------------|------|
| indicators | GWh | % |
| Electricity generation volumes | 380 | -8.8 |
| Network distribution volumes | 14,817 | 6.4 |
| Electricity sales volumes | 11,294 | 5.9 |
| Heat sales volumes | 197 | 20.2 |
| | | |

| Financial performance | FY 2024/25 | +/- |
|-----------------------|------------|-------|
| | EURm | % |
| Revenue | 1,508.5 | 12.7 |
| EBITDA | 179.8 | -9.5 |
| EBIT | 88.2 | -23.1 |
| | | |

→ Higher network distribution and energy sales volumes

- Lower temperatures in Bulgaria compared to previous year
- Rising demand from household customers leads to an increase in energy sales volumes

→ EBITDA and EBIT below prior year

- Revenue increased y-o-y due to positive volume and price effects, but contrasted by the offset of positive earnings effects from recent years in South East Europe in accordance with the regulatory methodology
- Operational expenses increased in line with higher procurement costs in the regulated energy supply business

Cash flows



| | FY 2024/25 | +/- |
|---|--------------------------|---------------------|
| | EURm | in % |
| Gross cash flow | 918.7 | -64.6 |
| Net cash flow from operating activities | 935.2 | -19.8 |
| Net cash flow from investing activities | -778.7 | -42.3 |
| Net cash flow from financing activities | -99.9 | 81.7 |
| Net change in cash and cash equivalents | 56.6 | -23.4 |
| Net cash flow from operating activities Net cash flow from investing activities Net cash flow from financing activities | 935.2 -778.7 -99.9 | -19. -42. 81. |

→ Lower CF from operating activities

Changed liquidity settlement with EVN KG

→ Lower CF from investing activities

- Higher investment level
- Network subsidies and investment in cash funds

→ Improved CF from financing activities

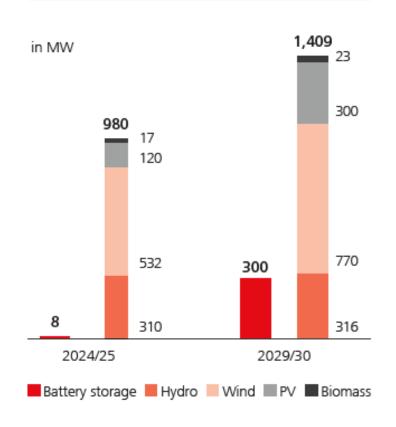
- Scheduled repayments
- Dividend payments
- New bank loans

Strategy 2030 and Capex split



- → Updated Strategy 2030
 - major portion of investments will be directed towards the Lower Austrian electricity networks infrastructure
 - Annual investments of FUR 1bn
- → Expansion targets:
 - Wind: 770 MW
 - PV: 300 MWp
 - Large battery storage: 300 MW
- → Average annual electricity generation by 2030: 3.8 TWh (+30%)

Expansion targets 2030

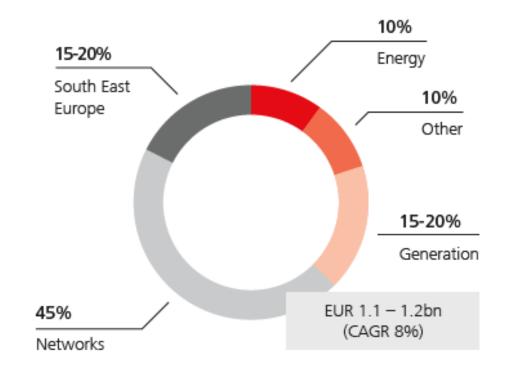


New dividend policy and financial ambition 2030



- New dividend policy
 - Proposal to the AGM: EUR 0.90 per share for the 2024/25 financial year
 - New minimum dividend of EUR 0.90 per share
 - Intention to increase the dividend to at least EUR 1.10 per share by the 2029/2030 financial year, reaching a payout ratio of roughly 40% by then

EBITDA-Ambition 2030



Key messages and outlook for 2025/26 financial year



- → Key messages of updated capital markets strategy
 - Clear strategy with our ambitious Capex programme that will drive organic growth
 - Embracing the opportunities of the energy transition
 - Group target ROCE: >6% on average
 - Committed to maintaining strong credit ratings in the A category which is essential to our investment programme
- EBITDA and Group net results to be roughly at the prior year level
 - Group net result expected within a range of EUR 430m to EUR 480m
 - Subject to a stable regulatory and energy policy environment
- → Capital Markets Day planned on 1 October 2026 in London

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For additional information regarding risks, investors are referred to EVN's latest Annual report.