

EVN conference call FY 2018/19 results

12 December 2019

Highlights in FY 2018/19



- → Group net result: EUR 302.4m
 - Incl. positive valuation effects of ~EUR 110m after tax
- → Sound earnings contributions from wind power and South East Europe Segment
- → Negative factors in FY 2018/19 as predicted: rising wholesale prices; reduced volume of network stabilisation; price and volume effects in the Networks Segment
- → Expansion of wind power capacity to 367 MW installed capacity
- → Investments: EUR 391.4m
 - Focus on stable and regulated activities in Lower Austria
- → Dividend proposal: EUR 0.50 per share¹⁾

Non-cash, non-recurring effects in FY 2018/19



→ Positive valuation effects of ~EUR 110m after tax

- Effects from impairment tests (triggered by lower market interest rates and higher electricity prices)
- Valuation effects from hedges on EVN AG and EVN KG¹⁾
- Tax effects

→ Selected <u>pre-tax</u> effects from impairment testing

Electricity procurement rights, renewable generation and district heating assets	EUR 35m
Customer bases in Bulgaria and North Macedonia	
Verbund Innkraftwerke ¹⁾	EUR 92m
Walsum 10 power plant	EUR -13m

Key financials in FY 2018/19



	FY 2018/19	+/-
	EURm	%
Revenue	2,204.0	6.0
EBITDA	631.7	-6.0
Depreciation and amortisation	-269.8	-4.5
Effects from impairment tests	41.6	_
EBIT	403.5	2.7
Financial results	-29.9	19.5
Group net result	302.4	18.8
Net cash flow from		
operating activities	429.7	-28.8
Investments ¹⁾	391.4	9.8
Net debt	999.5	3.7
	%	
Equity ratio ²⁾	55.6	3.3
	EUR	
Earnings per share	1.70	18.7

→ Different developments in revenue

- Increase in renewable generation and heating business
- Price- and volume-related decline in the Networks Segment

→ Decline in EBITDA

- Negative earnings contribution from EVN KG (higher procurement costs and valuation of hedges)
- Higher contribution from Verbund
 Innkraftwerke due to valuation effects

→ EBIT and Group net result above previous year

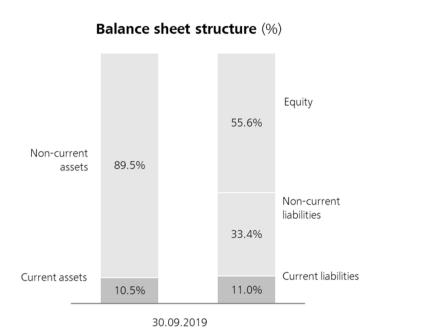
Positive effects from impairment testing

¹⁾ In intangible assets and property, plant and equipment

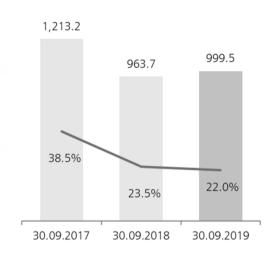
²⁾ Changes reported in percentage points

Solid balance sheet structure





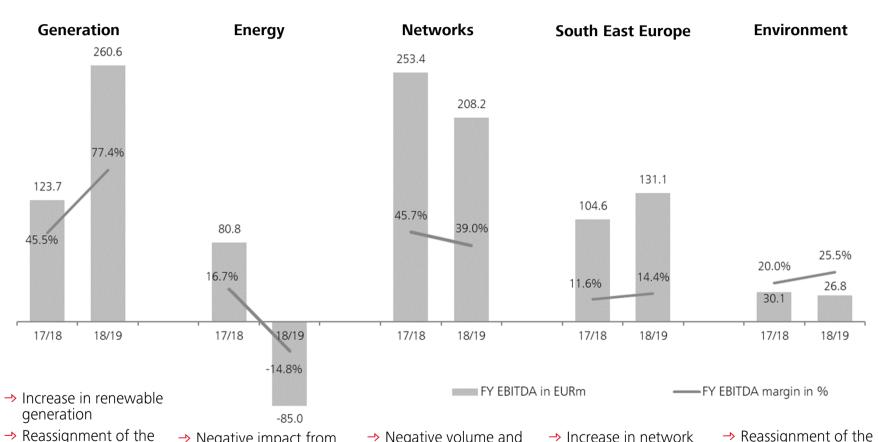
Net debt (EURm) and Gearing (%)



- → Net debt fluctuates around EUR 1bn after substantial deleveraging over the past years
- → Strong balance sheet as a basis for future investments (~EUR 400m per year)

EBITDA development by segments





contribution from

thermal waste

Segment in

Q. 4 2017/18

→ Higher earnings Verbund Innkraftwerke

utilisation plant to this

- → Negative impact from supply business (valuation of hedges in EVN KG)
- → Negative volume and price effects
- → Increase in network and energy sales volumes
- → Improved collection rate of receivables
- → Reassignment of the thermal waste utilisation plant to the Generation Segment in Q. 4 2017/18

Generation



	FY 2018/19	+/-
Electricity generation volumes	GWh	%
Total	4,850	1.2
Renewable energy sources	1,941	9.6
Thermal energy sources	2,909	-3.8
	FY 2018/19	
Financial performance	EURm	%
Revenue	336.7	23.7
EBITDA	260.6	
FBIT		

→ Decline in electricity generation

- Strong y-o-y increase in wind generation
- 430 MW contractual reserve capacity for network stabilisation (last year: 1,090 MW)

→ Change in Segment reporting for thermal waste utilisation plant¹⁾

- Corresponding changes in p&I

→ EBITDA and EBIT above previous year

 Higher earnings contribution from Verbund Innkraftwerke (due to better performance and revaluation)

¹⁾ The thermal waste utilisation plant in Zwentendorf/Dürnrohr that was previously held in the Environment Segment was assigned to the Generation Segment beginning with Q. 4 2017/18

Energy

Revenue

EBITDA

EBIT



	_	
Sales volumes to	FY 2018/19	+/-
end customers	GWh	%
Electricity	7,941	12.2
Natural gas	4,974	-2.2
Heat	1,987	-1.2
	FY 2018/19	+/-
Financial performance	EURm	%

573.5

-85.0

-97.2

18.9

→ Different development of energy sales volumes

- Higher electricity sales volumes
- Decline in natural gas and heat sales volumes mainly due to milder weather

EBITDA and EBIT below previous year

 Sales activities in EVN KG (at equity consolidated with operational nature) suffered from valuation of hedges and higher procurement costs

Networks



Network distribution	FY 2018/19	+/-
volumes	GWh	%
Electricity	8,511	-0.6
Natural gas ¹⁾	15,838	-6.4
	FY 2018/19	+/-
Financial performance	FY 2018/19 EURm	+/-
Financial performance Revenue		
-	EURm	%

→ Decline in network distribution volumes

- Slight decline in electricity
- Natural gas affected by reduced use of natural gas-fired power plants and warmer weather

→ Tariff reductions in 2019

New regulatory periods provide for lower
 WACC

→ Revenue below previous year

Negative volume and price effects

South East Europe



Wh	%
425	10.3
14,223	1.9
11,983	5.7
209	0.8
	11,983

	FY 2018/19	+/-
Financial performance	EURm	%
Revenue	910.7	0.9
EBITDA	131.1	25.3
EBIT	95.9	

→ Income-neutral change of calculation method for "green electricity mark-up"

- Corresponding decrease in revenue and procurement costs
- → Higher network and energy sales volumes
- → Improvement in EBITDA and EBIT
 - Improved collection rate of receivables

Environment



	FY 2018/19	+/-
Financial performance	EURm	%
Revenue	105.1	-30.3
EBITDA	26.8	-11.0
EBIT	15.2	63.8
Financial results	-11.7	-12.9
Result before income tax	3.5	

→ Achievements in international project business

- Commissioning of one wastewater treatment plant each in Croatia and North Macedonia
- Receipt of six new general contractor assignments
- → Change in Segment reporting for thermal waste utilisation plant¹⁾
 - Corresponding changes in p&I

¹⁾ The thermal waste utilisation plant in Zwentendorf/Dürnrohr that was previously held in the Environment Segment was assigned to the Generation Segment beginning with Q. 4 2017/18

Cash flows



	FY 2018/19	+/-
	EURm	in %
Gross cash flow	550.5	-1.8
Net cash flow from operating activities	429.7	-28.8
Net cash flow from investing activities	-207.1	54.7
Net cash flow from financing activities	-191.0	-24.4
Net change in cash and cash		
equivalents	31.5	
Net cash flow from financing activities Net change in cash and cash	-191.0	

→ CF from operating activities

Changes in working capital

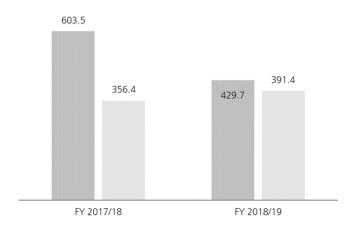
→ CF from investing activities

- Reduction of investments in cash funds and in securities in R 138 fund
- Y-o-y increase of net investments with a focus on regulated and stable activities

→ CF from financing activities

- Dividend payments
- Scheduled repayment of financial liabilities

Cash flow from operating activities and investments (EURm)



■ Cash flow from operating activities

Outlook for 2019/20



- → Group net result for 2019/20 is expected to range from EUR 200m to EUR 230m
 - Assuming average conditions in the energy business environment
- → Y-o-y decline due to positive valuation effects of approximately EUR 110m after tax in 2018/19
- → Operating result is therefore expected to remain constant

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