

EVN Conference Call Q. 1–3 2015/16 Results

25 August 2016



- → Increase in electricity generation by 19.5%
 - Frequent use of thermal power plants to support network stability
 - Lower renewable generation due to substantially weaker wind and water flows
- → Operating improvements along the entire value chain of EVN's energy business
- → New contract for turn-key wastewater project in Vodice, Croatia
- → Increase in EBITDA, EBIT and Group net result

Key financials Q. 1-3 2015/16



	2015/16	+/
EURm	Q. 1-3	in %
Revenue	1,616.6	-2.9
EBITDA	525.4	5.7
Depreciation and amortisation	-226.1	-7.3
EBIT	299.3	4.5
Financial results	-39.5	4.2
Group net result	198.8	6.3
Net cash flow from		
operating activities	397.7	25.8
Earnings per share	1.12	6.4

→ Revenue below previous year

- Lower revenue from mild winter in Bulgaria and liberalisation steps in SEE
- Higher revenue from thermal generation and Austrian network business

→ Increase in EBITDA, EBIT and Group net result

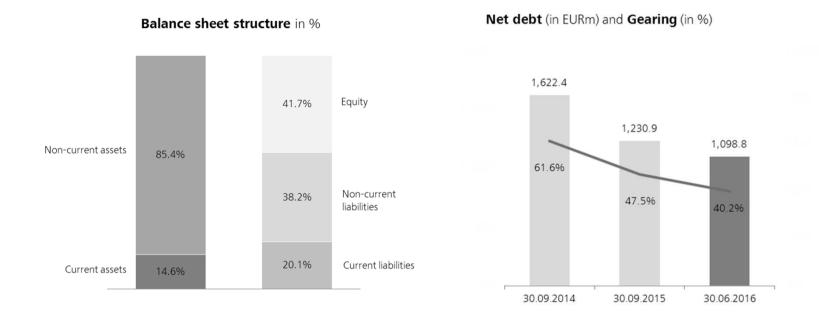
- Lower electricity purchases and primary energy expenses
- Reduction of operating expenses

→ Increase in financial results

 Absence of previous year's one-off financial costs (termination of interest hedge and federal guarantee for the sodium hypochlorite project in Moscow)

Solid balance sheet structure, reduced net debt

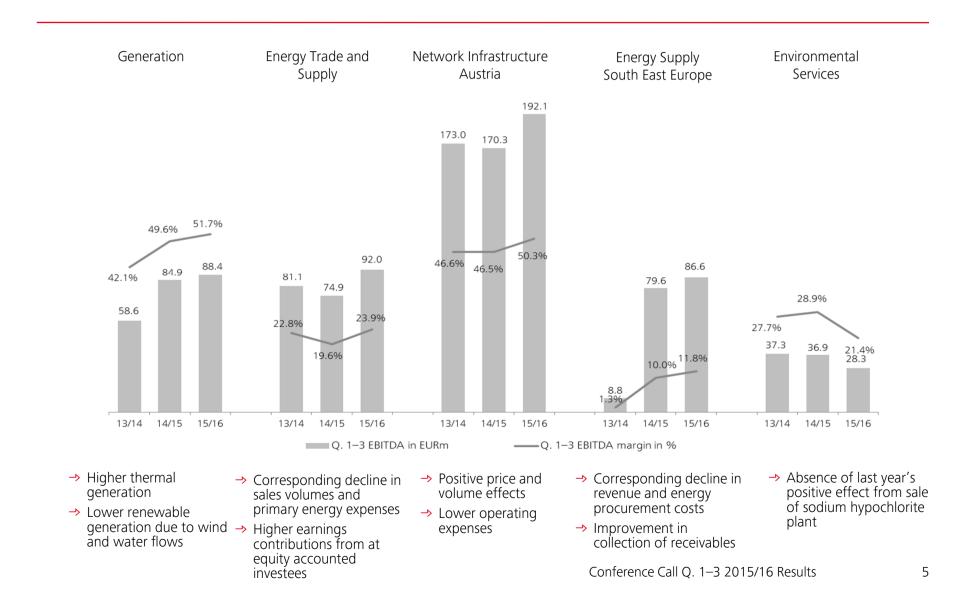




- → Improvement of equity ratio to 41.7% (30 September 2015: 39.8%)
- → Reduction of net debt to EUR 1,098.8m (30 September 2015: EUR 1,230.9m)
- → Gearing decreased to 40.2% (30 September 2015: 47.5%)

EBITDA development by segments





Generation



	2015/16	+/
Electricity generation volumes (GWh)	Q. 1-3	in %
Total	4,056	24.4
Renewable energy sources	1,220	-7.5
Thermal energy sources	2,836	46.1

	2015/16	+/
Financial performance (EURm)	Q. 1-3	in %
Revenue	171.1	-0.1
EBITDA	88.4	4.1
EBIT	46.7	73.3

→ Increase of electricity production

- Frequent use of thermal power plants to support network stability
- Decline in renewable production due to lower wind and water flows

→ Slight improvement in EBITDA

→ Rise in EBIT

 Absence of prior year's impairment effects (related to Dürnrohr coal-fired power plant)

Energy Trade and Supply



End customer prices ¹⁾	+/- in %	Adjustment
Natural gas	-7.0%	01.05.2016
Electricity and natural gas	-5.0%	01.10.2015
Sales volumes to	2015/16	+/
end customers (GWh)	Q. 1-3	in %
Electricity	4,956	-4.3
Natural gas	4,824	-2.3
Heat	1,623	4.4
	2015/16	+/
Financial performance (EURm)	Q. 1-3	in %
Revenue	385.1	0.9
EBITDA	92.0	22.8
EBIT	79.0	26.6

Different development of sales volumes

- Decline in electricity and natural gas sales volumes
- Increase in heat sales volumes

→ Increase in revenue, EBITDA and EBIT

- Revenue growth due to marketing of own thermal production
- Lower operating expenses (especially primary energy expenses)



Development of tariffs ¹⁾	+/- in %	Adjustment
Electricity	11.0%	01.01.2016
Natural gas	11.0%	01.01.2016
Network distribution	2015/16	
volumes (GWh)	Q. 1-3	in %
Electricity	6,230	1.3
Natural gas ²⁾	13,991	8.8
	2015/16	+/
Financial performance (EURm)	Q. 1-3	in %
Revenue	381.9	4.3
EBITDA	192.1	12.8
EBIT	110.1	18.5

Increase in network distribution volumes

- Growth of electricity volumes in the industrial customer segment
- Positive volume impact on gas distribution from use of EVN's gas-fired power plants

Improvement in revenue, EBITDA and EBIT

- Positive price- and volume-effects
- Lower operating expenses

²⁾ Including network sales to EVN's power stations

Energy Supply South East Europe



End customer prices ¹⁾		+/- in %	Adjustment
Bulgaria	electricity	-0.4%	01.08.2015
		+0.83%	01.07.2016
	heat	-7.0%	01.07.2015
		-0.7%	01.10.2015
		-2.5%	01.07.2016
Macedonia	electricity	-0.3%	01.07.2015
		-0.25%	01.07.2016
Key energy business		2015/16	+/
indicators (GWh)		Q. 1-3	in %
Electricity genera	tion volumes	365	-11.9
Network distribu	tion volumes ²⁾	10,250	-1.7
Heat sales volum	es	171	-13.7
		2015/16	+/
Financial perfo	rmance (EURm)	Q. 1-3	in %
Revenue		735.9	-8.0

→ Decline in revenue

- Lower energy demand in Bulgaria due to unusually mild temperatures and liberalisation steps
- Lower water flows in Macedonia

→ EBITDA increase

- Lower energy procurement costs (due to lower sales volumes and further reduction of network losses)
- Improvement in collection of receivables

→ EBIT decrease

 Impairment effect of EUR 26.1m related to heating business of TEZ Plovdiv

¹⁾ Average; household sector; according to regulators in Bulgaria and Macedonia

EBITDA

EBIT

²⁾ Energy sales volumes in Bulgaria and Macedonia fairly equal to network distribution volumes

86.6

11.3

8.8

-66.4

Environmental Services



Financial performance (EURm)	2015/16 Q. 1-3	+/- in %
Revenue	132.3	3.8
EBITDA	28.3	-23.5
EBIT	9.0	-47.5
Financial results	-1.6	75.2
Result before income tax	7.4	-30.7

→ Increase in revenue

- Volume growth in both, drinking water supplies and thermal waste incineration in Lower Austria
- Higher revenue from international project business

→ Decrease in EBITDA and EBIT; increase in financial results

 Absence of previous year's one-off effects from sale of sodium hypochlorite plant in Moscow

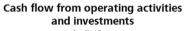
New contract in international projects business

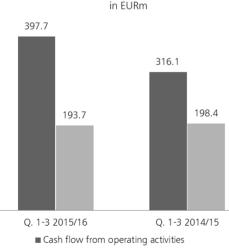
 Turn-key wastewater treatment project in Vodice (Croatia)

Cash flows



	2015/16	+/
EURm	Q. 1-3	in %
Gross CF	450.0	16.1
Net CF from operating activities	397.7	25.8
Net CF from investing activities	-161.4	_
Net CF from financing activities	-215.2	36.8
Net change in cash		
and cash equivalents	21.1	0.8





Investments in property, plant and equipment and intangible assets

- → Increase of operating cash flow
 - Strong operating performance
- Changes in the cash flow from investing as well as financing activities influenced by last year's sale of sodium hypochlorite plant



- → Group net result for 2015/16 is expected to remain largely stable
- → EVN's strategy remains unchanged
 - Commitment to integrated business model
 - Focus on supply security through ongoing network expansion
 - Further increase of renewable generation capacities in Lower Austria
 - Consolidation of energy business in South Eastern Europe

Additional information



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Financial calendar

www.investor.evn.at/financial-calender Next event: Results FY 2015/16, 13 December 2016

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The Company believes any such statements are based on reasonable assumptions and reflect the judgement of EVN's management based on factors currently known by it.

No assurance can be given that these forward-looking statements will prove accurate and correct, or that anticipated, projected future results will be achieved.

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